Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	11,800			6,604	1,110	-600	16,318	3,796	O
Hydrocarbon Gas Liquids	6,144	-22	847	139		702	521	2,213	3,671
Natural Gas Liquids	6,144	-22	563	122		694	521	2,213	3,378
Ethane	2,498		8	-		-76		393	2,189
Propane	1,899		291	86		324		1,289	663
Normal Butane	551	-	279	30		360	54	342	105
Isobutane	464	-	-15	6		20	240	4	191
Natural Gasoline	733	-22		0		67	228	186	230
Refinery Olefins			284	17		8			293
Ethylene			1	- 14		0			1
Propylene			277	3		7			291 3
Normal Butylene			0	3 _		1			-1
.codatylorio						'			
Other Liquids		1,241		1,200	405	158	2,021	414	254
Hydrogen/Biofuels/Other Hydrocarbons		1,241		29	214	36	1,180	102	166
Hydrogen				-	224		224		0
Biofuels (including Fuel Ethanol)		1,241		28	-10	36	956	102	166
Fuel Ethanol <sup>5</sup>		1,015		-	-10	30	894	83	0
Biofuels (excluding Fuel Ethanol)		226		28		7	62	20	166
Biodiesel		113		9		-6	44	20	65
Renewable Diesel Fuel		99		19		13	12	NA	93
Other Biofuels <sup>6</sup>		14		_		0	6	NA	8
Other Hydrocarbons				621	0	0 -34	0 321	047	0 88
Unfinished Oils		0		550	190	155	520	247 65	0
Reformulated		0		88	159	-29	275	00	0
Conventional		-		463	32	184	245	65	0
Aviation Gasoline Blend. Comp.				-		0	0	-	Ö
<del>-</del>						-	_		
Finished Petroleum Products		8	19,091	781	-181	78		3,202	16,419
Finished Motor Gasoline		7	9,572	130	-181	-6		785	8,749
Reformulated		-	2,930	-	-167	0		-	2,763
Conventional		7	6,641	130	-13	-5		785	5,986
Finished Aviation Gasoline			10	0		2		-	9
Kerosene-Type Jet Fuel		0	1,724	140		62		204	1,599
Kerosene		-	9	-		5			5
Distillate Fuel Oil <sup>5</sup>		0	5,119	169		38		1,532	3,719
15 ppm sulfur and under		0	4,879	167		76		1,322	3,649
Greater than 15 ppm to 500 ppm sulfur		0	101	1		-11		105	8
Greater than 500 ppm sulfur			138 218	1 160		-27 -3		104 53	62 327
Less than 0.31 percent sulfur			44	100		-3 4		NA	327 NA
0.31 to 1.00 percent sulfur			117	- 17		-9		NA NA	NA NA
Greater than 1.00 percent sulfur			57	143		3		NA	NA NA
Petrochemical Feedstocks			246	19		3			263
Naphtha for Petro. Feed. Use			128	15		1			141
Other Oils for Petro. Feed. Use			118	4		1			121
Special Naphthas			33	15		-2		-	50
Lubricants			165	56		25		124	71
Waxes			6	7		0		5	8
Petroleum Coke			831	14		-6		487	365
Marketable			626	14		-6		487	159
Catalyst			206						206
Asphalt and Road Oil			364	70		-40		10	464
Still Gas			703	 0		 1			703 89
WISCEIIANEOUS FIOUUCIS			92	ا		'		2	88
	1		19.938	8,724	1,334	338	18,861	9,624	20,344

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.